

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 0161 | 744183

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 744183 2. Type of incident* OIL SPILL
 3. Name of Location 12" CAWTHORNE CHANNEL 1 RISER (PIPELINE)
 4. Name of nearest community ILOMATORY 5. State: RIVERS 6. LGA DECEMA
 7. Type of Production facility/Installation RISER | PIPELINE 8. Asset owner/District UIG | P | NESP

B. INCIDENT INFORMATION:

9. Details of incident

a. Date of incident: 22ND NOVEMBER, 2011

b. Date/Period of investigation: 23RD NOVEMBER, 2011

c. Description of spill point environment

- | | | |
|---|--|--|
| <input type="checkbox"/> Firmed soil | <input checked="" type="checkbox"/> Loose soil | <input type="checkbox"/> Previously excavated area |
| <input type="checkbox"/> Under water | <input checked="" type="checkbox"/> Swampy | <input checked="" type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | | <input type="checkbox"/> Rig |

d. Description of leak point (tick as applicable);

- | | | |
|---|---|--|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Explosive tear, |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve, | | <input type="checkbox"/> Missing Pipeline/Flowline) |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point, | | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting, | | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> External Corrosion | | <input type="checkbox"/> Internal Corrosion |
| <input type="checkbox"/> Saver-pit over flow, | <input type="checkbox"/> Surge vessel overflow, | <input type="checkbox"/> Outward dent |
| <input type="checkbox"/> Flare System/Bund wall Failure | <input type="checkbox"/> Valve Failure | <input type="checkbox"/> com unit failure (FAILED WELD JOINT) |
| <input type="checkbox"/> Cold vent | <input type="checkbox"/> Relief valve failure | <input checked="" type="checkbox"/> Others (specify) <u>PIN HOLE AT WELD JOINT</u> |

e. Incident due to:

- Third party interference Operational Others (specify _____)

f. Spill point coordinates

Measuring unit <u>METRE</u> (<u>MINNA MID-BEIT</u>)	
Northing: <u>60958.54m</u>	Easting: <u>510912.11m</u>

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire,

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C. RISK ASSESSMENT

10. Type of environment:

- Land Swamp Water Seasonal swamp

i. Type of environment to which oil has spread:

- Land Swamp Water River (identify) _____

ii. Weather condition

- Raining Sunny

11. Distance from the nearest sensitive habitat

- | | | | |
|--|---|-----|------------------|
| <input type="checkbox"/> Government reserved and designated protected area | [| ,m] | } NOT APPLICABLE |
| <input type="checkbox"/> Drinking water source | [| ,m] | |
| <input type="checkbox"/> Built up area | [| ,m] | |
| <input type="checkbox"/> Farmlands | [| ,m] | |
| <input type="checkbox"/> Fish Farm/Pond | [| ,m] | |
| <input type="checkbox"/> Fishing net | [| ,m] | |
| <input type="checkbox"/> Others (specify). | [| ,m] | |

12. Containment measures put in place;

- Booms Trench Dyke
- Others: _____

13. Any pictures or video coverage? [Y] [N]

14. Was there any disruption to the investigation? [Y] [N]

If yes give brief description:

~~NOT APPLICABLE~~

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
	NONE WITHIN AREA OF IMPACT				

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16. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
	NONE WITHIN AREA OF IMPACT					

17. Fish/Nets/Ponds

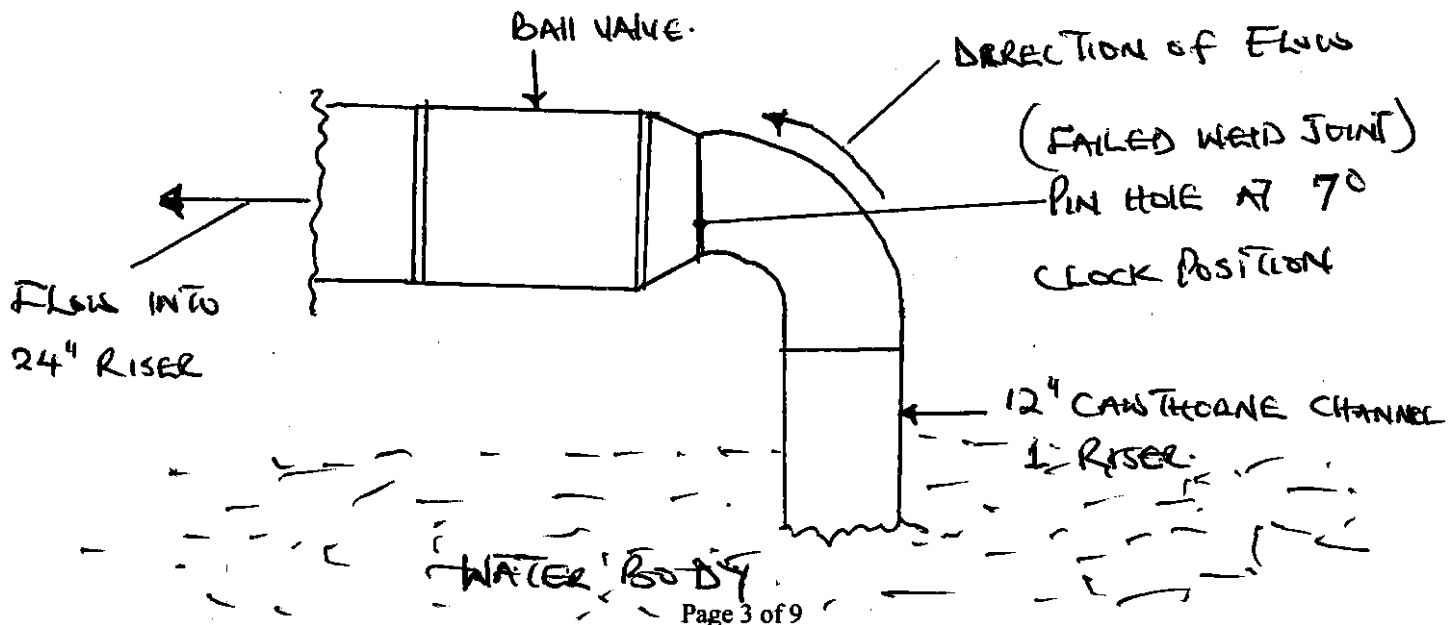
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

E. GRAPHIC DESCRIPTION OF LEAK POINT (Overview sketch of the site should be added as an appendix 1)

SECTION OF 12" CANTHOENE CHANNEL 1 DELIVERY LINE RISER
AT ILOMATORY SHOWING POSITION OF LEAKAGE AS PIN HOLE
AT FLANGE WELD JOINT



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F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

19. Impacted area boundary Coordinates (If more than 12 points, Attach as an appendix 2)

(MINNA MID-BELT)

S/N	Northing (meter)		Easting (meter)	
	Northings(m)	Eastings(m)	Northings(m)	Eastings(m)
	61438.42		61319.23	510975.75
	61459.02	511036.42	61312.49	510973.64
	61458.67	511038.54	61307.28	510972.21
	61457.42	511037.98	61297.41	510969.47
	61456.79	511037.70	61290.01	510963.13
	61450.53	511035.27	61202.00	510959.58
	61436.87	511030.74	61197.92	510959.41
	61431.81	511029.09	61191.34	510959.31
	61410.97	511022.03	61173.62	510959.48
	61392.55	511017.28	61167.66	510959.41
	61377.24	511008.14	61142.21	510958.26
	61359.36	510997.43	61103.38	510957.13

G. INCIDENT INFORMATION:

20. Impacted Area Details

- Total calculated area of impact 0.31 Ha
- Impact within SPDC R.O.W _____
- Impact outside R.O.W _____

21. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>NIL</u>	barrels
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20. Computation of the residual volume on site

a. Computation of volume of pool of free phase oil (on land or confined water body).

- i. Area (m^2) occupied by pool of free phase oil NOT
- ii. Average Depth (m) of pool of free phase oil _____
- iii. Emulsification factor: NIL APPLICABLE

iv. Volume of pool of free phase oil. V_{pool} :		barrels
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b. Computation of volume of infiltrated oil in the soil (V_{inf}).

- i. Area (m^2) covered by the oil: 1100 m^2
- ii. Area of the pool of free phase oil in touch with soil: 0.004m
- iii. Average Depth (m) below ground surface of infiltration of oil: _____
- iv. Soil type: CLAY
- v. P_e (effective porosity of the soil). 8%

iv. Volume of infiltrated oil, V_{inf}	<u>2.2</u>	barrels
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21. Computation of volume of oil on open water based on standard coloration.

- i. Total area of oil on open water: _____
- ii. Table of average depth of oil on water based on coloration *

	Thickness (mm)	Percentage coverage	Volume (m^3)
Barely Visible	0.00004		
Silvery	0.00008		
Slight Color	0.00015		
Bright Color	0.0003		
Dull	0.001	<u>100%</u>	<u>0.002 m^3</u>
Dark	0.002		
Black oil	0.1		
Emulsion (30% Oil)	1		
Percent Total		100%	Total Volume <u>0.13</u> bbl

iii. Volume of oil on open water, V_{wat}	<u>0.13</u>	barrels
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22. Calculation of evaporated volume:

- i. Oil type: BONNY LIGHT
- ii. E-Factor: 25%

iii. Volume of evaporated oil, V_{evap}	<u>0.8</u>	barrels
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Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Period Since Oil Spill	< 1 day	10%	5%
	1-7 days	25%	15%
	> 7 days	40%	25%

23. Gross Total Estimated Spilled Volume $V_{Est}(\text{bbls}) = V_{evap}(\text{bbls}) + V_{wat}(\text{bbls}) + V_{inf}(\text{bbls}) + V_{pool}(\text{bbls}) + V_{rec}(\text{bbls})$	<u>0.8 + 0.13 + 2.21 + NIL + NIL = 3.12 BARRELS</u>
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$V_{Est}(bbls) = 0.8 + 0.13 + 2.21 + NIL + NIL = 3.12 \approx 3.1 \text{ BARRELS}$
24. Net Total Estimated Spilled Volume $V_{Est}(bbls) = V_{evap}(bbls) + 0.6 * V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{rec}(bbls)$ <u>3.1 BARRELS</u>
$V_{Est}(bbls) =$

- *Calculation of the respective estimated volume is to be done using the new spill estimation software on site
- *Conversion of m3 to barrels is Total volume VT (m3) x 6.29
- *Emulsification factor for spill on water to consider is 60% of volume of oil.

25. GENERAL STATUS OF THE SITE

A. Joint investigation of the incident site found that there is no residual impact After the initial response and therefore recommend that the site be closed out <input type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

26 Signatories

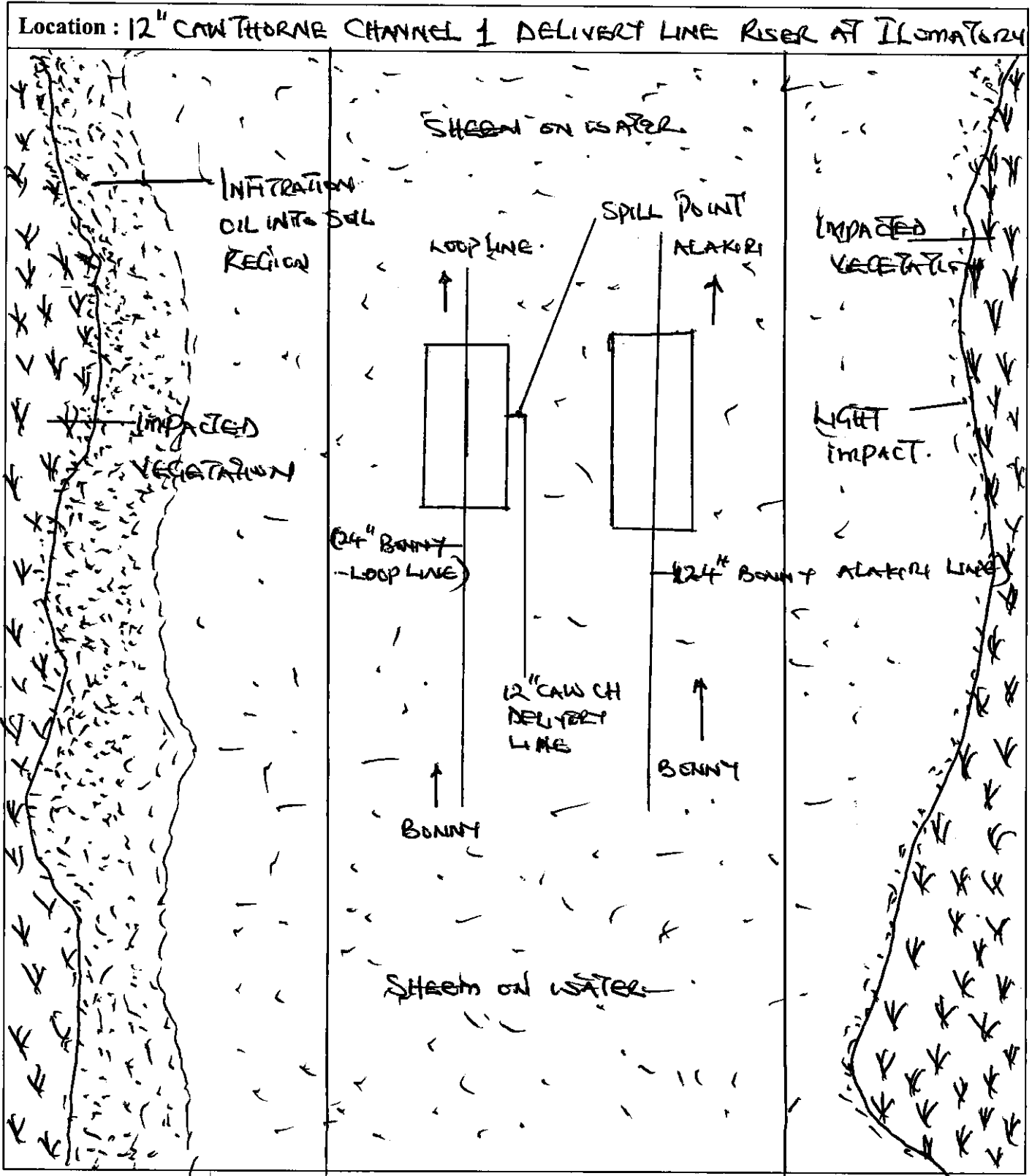
This report was filled and signed on the <u>23 / 11 / 20 11</u> at incident site by joint investigation representatives from
<ul style="list-style-type: none">• Host Community <input checked="" type="checkbox"/>• Department of Petroleum Resources [DPR]: <input checked="" type="checkbox"/>• National Oil Spill Detection and Response Agency [NOSDRA]: <input checked="" type="checkbox"/>• State Ministry of Environment [SME]: <input checked="" type="checkbox"/>• Nigeria Police Force [NPF]: <input checked="" type="checkbox"/>• Shell Petroleum Development Company [SPDC]: <input checked="" type="checkbox"/>
<i>Tick as applicable</i>

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20. Appendix 1: Overview sketch of the site



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21. Appendix 2: TABLE SHOWING ADDITIONAL COORDINATES TAKEN DURING JIV FOR AREA CALCULATION (MINNA MID - BEIT)

S/N	Northing (METER)		Easting (METER)	
	NORTHING	EASTINGS	NORTHING	EASTINGS
	61082.59	510956.34	61032.19	510952.33
	61078.50	510956.19	61090.55	510955.53
	61078.53	510956.21	61130.49	510952.53
	61048.18	510956.81	61155.07	510952.57
	61041.22	510956.83	61173.50	510952.61
	61030.80	510956.52	61219.58	510952.70
	60995.49	510954.44	61247.22	510955.84
	60973.81	510961.46	61284.07	510962.08
	60949.18	510986.07	61290.03	510962.97
	60939.96	510989.14	61311.70	510971.38
	60936.91	510979.88	61370.01	510999.25
	60949.21	510970.66	61428.33	511020.94
	60972.62	510952.10		
	60958.36	510937.60		
	60956.93	510910.38		
	60966.32	510911.45		
	60975.91	510949.90		